UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of
The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 9, 2018

Sunrun Inc.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation)

001-37511

(Commission File Number)

26-2841711

(IRS Employer Identification No.)

595 Market Street, 29th Floor San Francisco, California 94105

(Address of principal executive offices, including zip code)

(415) 580-6900

(Registrant's telephone number, including area code)

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ⊠

Item 2.02 Results of Operations and Financial Condition.

On May 9, 2018, Sunrun Inc. (the "**Company**") issued a press release announcing its financial results for the quarter ended March 31, 2018. In the press release, the Company also announced that it would be holding a conference call on May 9, 2018 to discuss its financial results for the quarter ended March 31, 2018. The full text of the press release is furnished herewith as Exhibit 99.1 and is incorporated herein by reference.

The information set forth in this Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	Description
99.1	Press release issued by Sunrun Inc. dated May 9, 2018.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SUNRUN INC.

By: /s/ Jeanna Steele

Jeanna Steele Interim General Counsel

Date: May 9, 2018

EXHIBIT INDEX

Exhibit No. Description

99.1 Press release issued by Sunrun Inc. dated May 9, 2018.



Sunrun Reports First Quarter 2018 Financial Results

Net Present Value created of \$65 million in Q1 2018, an increase of 16% year-over-year

Customers now exceed 189,000, an increase of 31% year-over-year

Net Earning Assets of \$1.3 billion, an increase of 20% year-over-year

SAN FRANCISCO, May 9, 2018, Sunrun (Nasdaq: RUN), the nation's largest provider of residential solar, storage and energy services, today announced financial results for the first quarter ended March 31, 2018.

"People want the freedom to take control of their energy and improve their family's lives. We are proud to have delivered reliable, clean energy and more than \$200 million in savings to our 189,000 customers," said Lynn Jurich, Sunrun Chief Executive Officer and co-founder. "Sunrun is in the market leading position and is cash flow positive. We will use this athletic position to expand our service offerings and markets to improve the resiliency of our energy system and combat climate change."

Adoption of New Accounting Standards

On January 1, 2018, Sunrun adopted FASB's new accounting standards for contracts with customers ("Topic 606") and lease accounting rules ("ASC 842"), using retrospective methods. Adoption requires that prior financial results are recast to reflect the new standards. Unless otherwise specified, financial results for both the first quarter of 2018 and the first quarter of 2017 are presented in this release under Topic 606 and ASC 842. The financial results for the first quarter of 2017 may differ from those previously reported.

Key Operating Metrics

In the first quarter of 2018, MW deployed decreased to 68 MW from 73 MW in the first quarter of 2017, a 7% year-over-year decline.

Creation Cost per watt was \$3.51 in the first quarter of 2018 compared to \$3.38 in the first quarter of 2017, an increase of 4% year-over-year. The presentation of Creation Cost in the first quarter of 2017 remains as previously reported, as the new calculation methodology due to the adoption of the new accounting standards and the resulting recast financials would have resulted in immaterial changes in the Creation Cost for this period.

NPV per watt in the first quarter of 2018 was \$1.10 compared to \$0.83 in the first quarter of 2017. NPV created in the first quarter of 2018 was \$65 million, a 16% increase from \$56 million in the first quarter of 2017. Project Value per watt was \$4.61, compared to \$4.21 in the first quarter of 2017.

Gross Earning Assets as of March 31, 2018 were \$2.4 billion, up \$467 million, or 24%, since March 31, 2017. Net Earning Assets as of March 31, 2018 were \$1.3 billion, up \$213 million, or 20% from the prior year.

Financing Activities

As of May 9, 2018, closed transactions and executed term sheets provide us expected tax equity capacity into the first quarter of 2019 and project debt capacity into the fourth quarter of 2018.

First Quarter 2018 GAAP Results

Customer agreements and incentives revenue grew 36% year-over-year to \$67.0 million. Solar energy systems and product sales increased 38% year-over-year to \$77.4 million. Total revenue grew to \$144.4 million in the first quarter of 2018, up \$39.3 million, or 37% from the first quarter of 2017.

Total cost of revenue was \$119.2 million, an increase of 29% year-over-year. Total operating expenses were \$201.1 million, an increase of 31% year-over-year.



Net income available to common stockholders was \$28.0 million in the first guarter of 2018, compared to \$9.9 million in the first guarter of 2017.

Diluted net earnings per share available to common shareholders was \$0.25 per share.

Guidance for Q2 and Full Year 2018

The following statements are based on current expectations. These statements are forward-looking and actual results may differ materially.

In Q2, we expect to deploy approximately 88 MW, reflecting approximately 16% growth year-over-year. For the full year 2018, we continue to expect deployments to grow 15% year-over-year.

Conference Call Information

Sunrun is hosting a conference call for analysts and investors to discuss its first quarter 2018 results and outlook for its second quarter 2018 at 2:30 p.m. Pacific Time today, May 9, 2018. A live audio webcast of the conference call along with supplemental financial information will be accessible via the "Investor Relations" section of the Company's website at http://investors.sunrun.com. The conference call can also be accessed live over the phone by dialing (877) 470-1078 (domestic) or (615) 247-0087 (international) using ID #6696186. A replay will be available following the call via the Sunrun Investor Relations website or for one week at the following numbers (855) 859-2056 (domestic) or (404) 537-3406 (international) using ID #6696186.

About Sunrun

Sunrun (Nasdaq:RUN) is the nation's largest residential solar, storage and energy services company. With a mission to create a planet run by the sun, Sunrun has led the industry since 2007 with its solar-as-a-service model, which provides clean energy to households with little to no upfront cost and at a saving compared to traditional electricity. The company designs, installs, finances, insures, monitors and maintains the systems, while families receive predictable pricing for 20 years or more and a production guarantee. The company also offers a home solar and battery service, Sunrun Brightbox, that manages household solar energy, storage and utility power with smart inverter technology. For more information, please visit: www.sunrun.com.

Forward Looking Statements

This press release contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934 and the Private Securities Litigation Reform Act of 1995, including statements regarding our future financial and operating guidance, operational and financial results such as growth, value creation, MW deployments, gross and net earning assets, project value, estimated creation costs and NPV, and the assumptions related to the calculation of the foregoing metrics, as well as our expectations regarding our growth and financing capacity. The risks and uncertainties that could cause our results to differ materially from those expressed or implied by such forward-looking statements include, but are not limited to: the availability of additional financing on acceptable terms; changes in the retail prices of traditional utility generated electricity; changes in policies and regulations including net metering and interconnection limits or caps; the availability of rebates, tax credits and other incentives; the availability of solar panels and other raw materials; our limited operating history, particularly as a new public company; our ability to attract and retain our relationships with third parties, including our solar partners; our ability to meet the covenants in our investment funds and debt facilities; and such other risks identified in the reports that we file with the U.S. Securities and Exchange Commission, or SEC, from time to time. All forward-looking statements in this press release are based on information available to us as of the date hereof, and we assume no obligation to update these forward-looking statements.



Consolidated Balance Sheets (In Thousands)

	 March 31, 2018		December 31, 2017	
Assets				
Current assets:				
Cash				
Restricted cash	\$ 203,189	\$	202,525	
Accounts receivable, net	40,139		39,265	
State tax credits receivable	111,012		112,069	
Inventories	11,085		11,085	
Prepaid expenses and other current assets	87,902		94,427	
Total current assets	 6,488		9,202	
Solar energy systems, net	459,815		468,573	
Property and equipment, net	3,285,804		3,161,570	
Intangible assets, net	33,291		36,402	
Goodwill	13,243		14,294	
Other assets	87,543		87,543	
	 221,535		194,754	
Total assets	\$ 4,101,231	\$	3,963,136	
Labilities and total equity				
Current liabilities:				
Accounts payable	\$ 99,695	\$	115,193	
Distributions payable to noncontrolling interests and redeemable noncontrolling interests	15,134		13,583	
Accrued expenses and other liabilities	92,793		97,230	
Deferred revenue, current portion	43,659		42,609	
Deferred grants, current portion	8,185		8,193	
Finance lease obligations, current portion	6,737		7,421	
Non-recourse debt, current portion	28,646		21,529	
Pass-through financing obligation, current portion	 5,439		5,387	
Total current liabilities	300,288		311,145	
Deferred revenue, net of current portion	528,423		522,243	
Deferred grants, net of current portion	225,278		227,519	
Finance lease obligations, net of current portion	4,438		5,811	
Recourse debt	247,000		247,000	
Non-recourse debt, net of current portion	1,108,383		1,026,416	
Pass-through financing obligation, net of current portion	132,848		132,823	
Other liabilities	33,340		42,743	
Deferred tax liabilities	 96,481		83,119	
Total liabilities	2,676,479		2,598,819	
Redeemable noncontrolling interests	133,524		123,801	
'otal stockholders' equity	934,679		881,582	
Noncontrolling interests	356,549		358,934	
Total equity	1,291,228		1,240,516	
Total liabilities, redeemable noncontrolling interests and total equity	\$ 4,101,231	\$	3,963,136	



Consolidated Statements of Operations (In Thousands, Except Per Share Amounts)

	Three Months Ended March 31,				
	2018			2017	
Revenue:	·		'		
Customer agreements and incentives	\$	66,990	\$	49,090	
Solar energy systems and product sales		77,373		56,019	
Total revenue	·	144,363	·-	105,109	
Operating expenses:					
Cost of customer agreements and incentives		54,576		42,613	
Cost of solar energy systems and product sales		64,579		49,431	
Sales and marketing		44,079		33,132	
Research and development		3,896		2,996	
General and administrative		32,893		24,608	
Amortization of intangible assets		1,051		1,051	
Total operating expenses		201,074		153,831	
Loss from operations		(56,711)		(48,722)	
Interest expense, net		28,198		20,558	
Other expenses (income), net		(1,692)		475	
Loss before income taxes		(83,217)		(69,755)	
Income tax expense		8,203		5,400	
Net loss	·	(91,420)	·-	(75,155)	
Net loss attributable to noncontrolling interests and redeemable noncontrolling interests		(119,452)	·	(85,037)	
Net income available to common stockholders	\$	28,032	\$	9,882	
Net income per share available to common stockholders					
Basic	\$	0.26	\$	0.09	
Diluted	\$	0.25	\$	0.09	
Weighted average shares used to compute net income per share available to common stockholders					
Basic		107,449		104,038	
Diluted		110,781		106,469	



Consolidated Statements of Cash Flows (In Thousands)

	Three Months Ended March 31,		
	 2018	2017	
Operating activities:			
Net loss	\$ (91,420) \$	(75,155)	
Adjustments to reconcile net loss to net cash used in operating activities:			
Depreciation and amortization, net of amortization of deferred grants	36,186	29,948	
Deferred income taxes	8,203	5,399	
Stock-based compensation expense	10,694	5,874	
Interest on pass-through financing obligations	3,099	3,118	
Reduction in pass-through financing obligations	(5,028)	(4,552)	
Other noncash losses and expenses	5,667	5,580	
Changes in operating assets and liabilities:			
Accounts receivable	(360)	3,465	
Inventories	6,525	7,723	
Prepaid and other assets	(6,746)	(9,819)	
Accounts payable	(12,982)	(4,357)	
Accrued expenses and other liabilities	(7,048)	(11,297)	
Deferred revenue	7,456	6,593	
Net cash used in operating activities	 (45,754)	(37,480)	
Investing activities:			
Payments for the costs of solar energy systems	(163,190)	(159,754)	
Purchases of property and equipment	(1,521)	(2,610)	
Net cash used in investing activities	 (164,711)	(162,364)	
Financing activities:			
Proceeds from state tax credits, net of recapture	(49)	13,388	
Proceeds from issuance of recourse debt	2,000	57,400	
Repayment of recourse debt	(2,000)	(54,000)	
Proceeds from issuance of non-recourse debt	95,900	38,225	
Repayment of non-recourse debt	(7,122)	(4,904)	
Payment of debt fees	(3,880)	_	
Proceeds from pass-through financing obligations	1,502	1,448	
Contributions received from noncontrolling interests and redeemable noncontrolling interests	143,604	162,565	
Distributions paid to noncontrolling interests and redeemable noncontrolling interests	(15,263)	(12,887)	
Proceeds from exercises of stock options, net of withholding taxes paid on restricted stock units	(576)	(1,067)	
Payment of finance lease obligations	(2,113)	(2,749)	
Net cash provided by financing activities	 212,003	197,419	
Net change in cash and restricted cash	1,538	(2,425)	
Cash and restricted cash, beginning of period	241,790	224,363	
Cash and restricted cash, end of period	\$ 243,328 \$	221,938	



Key Operating Metrics and Financial Metrics

	Th	Three Months Ended March 31,		
		2018		2017
MW Deployed (during the period)		68		73
Cumulative MW Deployed (end of period)		1,269		951
Gross Earning Assets under Energy Contract (end of period)(in millions)	\$	1,583	\$	1,269
Gross Earning Assets Value of Purchase or Renewal (end of period)(in millions)	\$	800	\$	647
Gross Earning Assets (end of period)(in millions)	\$	2,383	\$	1,916
Net Earning Assets (end of period)(in millions) (1)(2)	\$	1,289	\$	1,076

	TI	Three Months Ended March 31,		
		2018		2017
Project Value, Contracted Portion (per watt)	\$	4.03	\$	3.58
Project Value, Renewal Portion (per watt)	\$	0.58	\$	0.63
Total Project Value (per watt) (1)	\$	4.61	\$	4.21
Creation Cost (per watt) (3)(4)	\$	3.51	\$	3.38
Unlevered NPV (per watt) (1)	\$	1.10	\$	0.83
NPV (in millions) (1)	\$	65	\$	56

- (1) Numbers may not sum due to rounding.
- (2) Net Earning Assets for the period ending March 31, 2017 reflects changes owning to the adoption of new accounting standards.
- (3) Creation Cost for the period ending March 31, 2018 excludes two non-recurring items totaling approximately \$7 million: charges related to establishing a reserve for litigation and an impairment of solar assets under construction by a channel partner that ceased operations.
- (4) The presentation of Creation Cost for periods commencing with March 31, 2018 reflects changes made to the calculation methodology owing to the adoption of new accounting standards. The presentation of Creation Cost for periods prior to March 31, 2018 remain as previously reported, as the new methodology and recast financials would have resulted in immaterial changes in the Creation Cost for such prior periods.



Definitions

Creation Cost includes (i) certain installation and general and administrative costs after subtracting the gross margin on solar energy systems and product sales divided by watts deployed during the measurement period and (ii) certain sales and marketing expenses under new Customer Agreements, net of cancellations during the period divided by the related watts deployed.

Customers refers to all residential homeowners (i) who have executed a Customer Agreement or cash sales agreement with us and (ii) for whom we have internal confirmation that the applicable solar energy system has reached notice to proceed or "NTP", net of cancellations.

Customer Agreements refers to, collectively, solar power purchase agreements and solar leases.

Gross Earning Assets represent the remaining net cash flows (discounted at 6%) we expect to receive during the initial 20-year term of our Customer Agreements for systems that have been deployed as of the measurement date, plus a discounted estimate of the value of the Customer Agreement renewal term or solar energy system purchase at the end of the initial term. Gross Earning Assets excludes estimated cash distributions to investors in consolidated joint ventures and estimated operating, maintenance and administrative expenses for systems deployed as of the measurement date. In calculating Gross Earning Assets, we deduct estimated cash distributions to our project equity financing providers. In calculating Gross Earning Assets, we do not deduct customer payments we are obligated to pass through to investors in pass-through financing obligations as these amounts are reflected on our balance sheet as long-term and short-term pass-through financing obligations, similar to the way that debt obligations are presented. In determining our finance strategy, we use pass-through financing obligations and long-term debt in an equivalent fashion as the schedule of payments of distributions to pass-through financing investors is more similar to the payment of interest to lenders than the internal rates of return (IRRs) paid to investors in other tax equity structures.

Gross Earning Assets Under Energy Contract represents the remaining net cash flows during the initial (typically 20 year) term of our Customer Agreements (less substantially all value from SRECs prior to July 1, 2015), for systems deployed as of the measurement date.

Gross Earning Assets Value of Purchase or Renewal is the forecasted net present value we would receive upon or following the expiration of the initial Customer Agreement term (either in the form of cash payments during any applicable renewal period or a system purchase at the end of the initial term), for systems deployed as of the measurement date.

MW Deployed represents the aggregate megawatt production capacity of our solar energy systems, whether sold directly to customers or subject to executed Customer Agreements, for which we have (i) confirmation that the systems are installed on the roof, subject to final inspection or (ii) in the case of certain system installations by our partners, accrued at least 80% of the expected project cost.

Net Earning Assets represents Gross Earning Assets less both project level debt and pass-through financing obligations, as of the same measurement date. Because estimated cash distributions to our project equity financing partners are deducted from Gross Earning Assets, a proportional share of the corresponding project level debt is deducted from Net Earning Assets.

NPV equals Unlevered NPV multiplied by leased megawatts deployed in period.

NTP or Notice to Proceed refers to our internal confirmation that a solar energy system has met our installation requirements for size, equipment and design.

Project Value represents the value of upfront and future payments by customers, the benefits received from utility and state incentives, as well as the present value of net proceeds derived through investment funds. Specifically, Project Value is calculated as the sum of the following items (all measured on a per-watt basis with respect to megawatts deployed under Customer Agreements during the period): (i) estimated Gross Earning Assets, (ii) utility or upfront state



incentives, (iii) upfront payments from customers for deposits and partial or full prepayments of amounts otherwise due under Customer Agreements and which are not already included in Gross Earning Assets and (iv) finance proceeds from tax equity investors, excluding cash true-up payments or the value of asset contributions in lieu of cash true-up payments made to investors. Project Value includes contracted SRECs for all periods after July 1, 2015.

Unlevered NPV equals the difference between Project Value and estimated Creation Cost on a per watt basis.

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